

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1997-2003
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1997 Total	18,902	103	2,837	24	839	22,737
1998 Total	19,024	102	2,993	-530	633	22,245
1999 Total	18,832	98	3,422	172	-113	22,403
2000 Total	19,182	90	3,538	829	-271	23,368
2001						
January	1,685	9	348	508	126	2,676
February	1,515	7	301	348	138	2,310
March	1,714	8	326	187	14	2,250
April	1,626	6	295	-284	163	1,807
May	1,681	6	293	-488	31	1,524
June	1,624	6	293	-449	-29	1,445
July	1,650	7	333	-392	-1	1,598
August	1,661	6	324	-313	-10	1,670
September	1,602	7	281	-379	-17	1,494
October	1,674	7	292	-193	-129	1,651
November	1,599	8	249	-74	-81	1,701
December	1,645	8	268	361	-160	2,122
Total	19,676	86	3,604	-1,165	46	22,247
2002						
January	^E 1,620	^E 8	308	546	-29	2,452
February	^E 1,447	^E 7	275	462	-1	2,189
March	^E 1,625	^E 8	294	320	-25	2,222
April	^E 1,558	^E 6	275	-126	130	1,844
May	^E 1,628	^E 6	279	-323	-6	1,583
June	^E 1,586	^E 5	272	-339	33	1,558
July	^E 1,641	^E 7	299	-239	^R 8	1,716
August	^E 1,624	^E 6	309	-234	-29	1,677
September	^E 1,513	^E 6	288	-292	-9	1,506
October	^E 1,554	^E 7	301	-84	-165	1,612
November	^E 1,608	^E 7	275	198	^R -214	^R 1,874
December	^E 1,644	^E 8	314	558	-211	2,314
Total	^E19,047	^E80	3,491	447	^R-520	^R22,545
2003						
January	^{RE} 1,658	^E 8	290	841	^R -167	2,630
February	^{RE} 1,503	^E 4	241	676	^R 28	^R 2,452
March	^{RE} 1,685	^E 7	261	^R 136	^R 58	^R 2,147
April	^{RE} 1,597	^E 6	^E 239	^R -158	^R 8	1,692
May	^E 1,657	^E 7	^R 251	-412	-25	1,477
2003 YTD	^E8,100	^E32	^E1,281	1,082	-98	10,398
2002 YTD	^E7,878	^E33	1,432	879	68	10,290
2001 YTD	8,221	37	1,563	272	473	10,565

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1997 through 2001 include underground storage and liquefied natural gas storage. Data for January 2002 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Annual balancing item for 1997-2001 includes net intransit deliveries through the United States for natural gas not contained in the monthly net imports figures. These intransit deliveries were (in billion cubic feet): -36 for 2001; -65 for 2000; -8 for 1999; 22 for 1998; 31 for 1997.

See Appendix A, Explanatory Note 8, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1997 through 2001 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1997-2001: Energy Information Administration (EIA), *Natural Gas Annual 2001*. January 2002 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.